



SIPA

Sustainable Infrastructure
Programme in Asia

INFRASTRUCTURE CONSIDERATIONS FOR ENERGY

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CLEAN ENERGY FINANCE AND INVESTMENT(CEFI) TRAINING



Objectives

- To build capacity and **fill the knowledge gap** of the three core stakeholders (government, project developers, and financial institutions (FIs)) that will be instrumental in achieving Indonesia's clean energy transition.
- To provide **a unique platform** to facilitate the development of partnerships, share experiences and development of new ideas to support innovative financing solutions for



For government policy makers: improve their financial awareness and hence ability to develop and implement investment grade policies that are essential to developing a scalable pipeline of bankable clean energy projects;



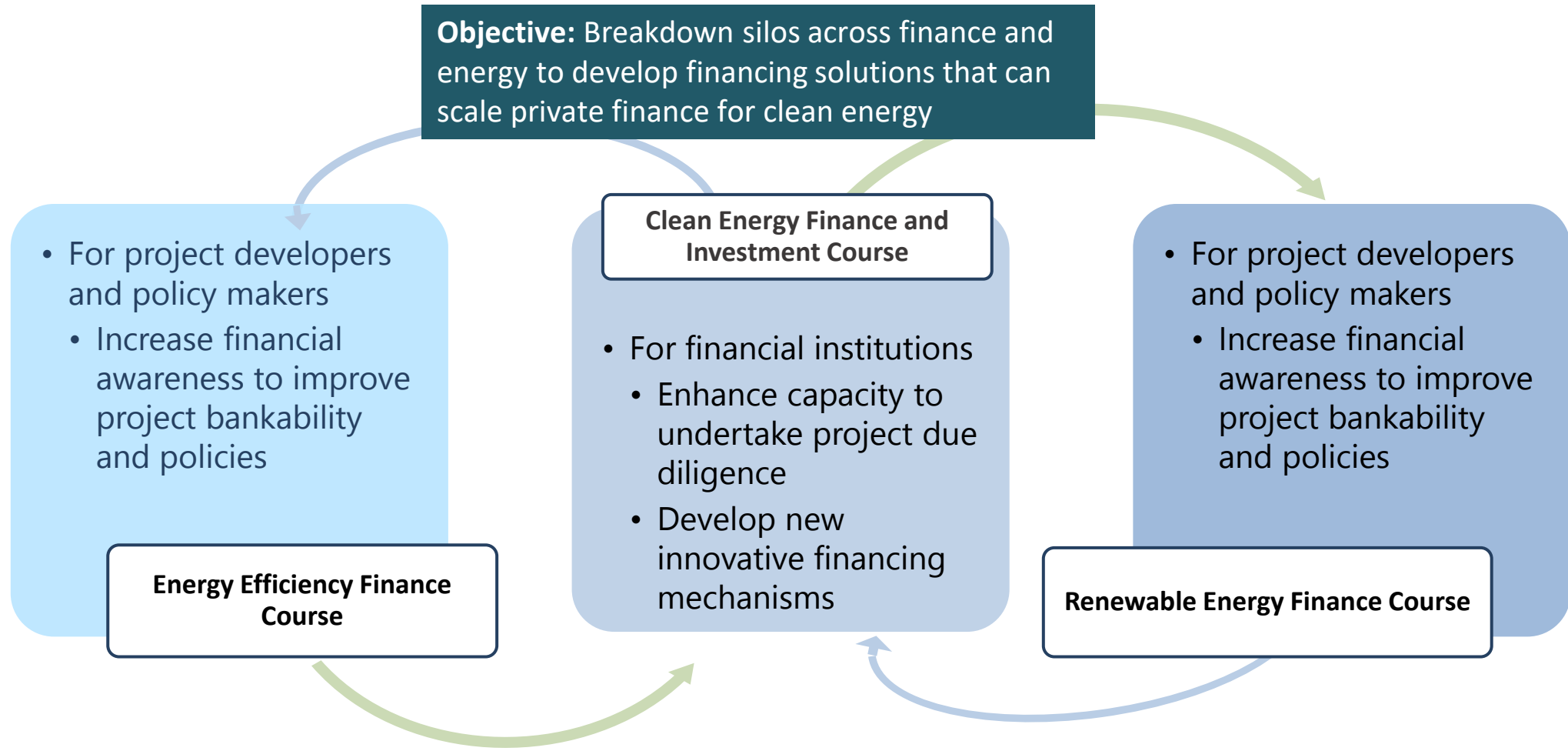
For project developers: improve their capacity to develop bankable projects through a better understanding of financial market expectations and business models for renewable energy and energy efficiency projects that can lead to bankable feasibility studies and project proposals;



For financial institutions: enhance confidence among Financial institutions (bank, capital market, non-bank financial industry) and other investors to increase the flow of funds to clean energy projects through improved capacity to undertake project due diligence to better evaluate the risk return profiles of projects and facilitate implementation of Indonesia's sustainable finance roadmap.



CEFI Training Structure





LEVERAGING DE-RISKING INSTRUMENTS AND INTERNATIONAL CO-ORDINATION TO CATALYSE INVESTMENT IN CLEAN HYDROGEN



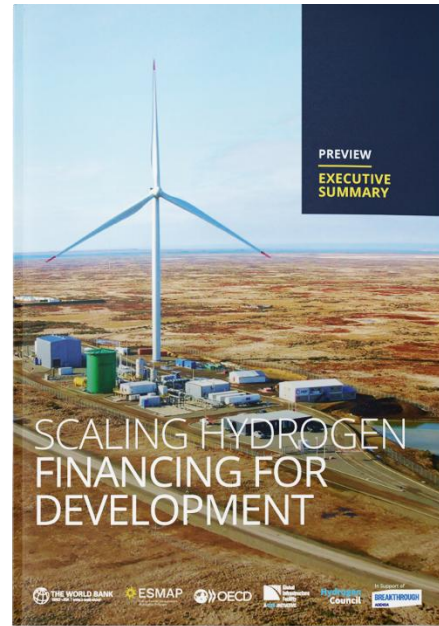
Joint efforts to ramp-up clean hydrogen financing

2022



- **World Bank-led** initiative
- **44 partners**, including OECD
- **OECD co-chair** workstream 3 on **Investment, financing, business models and procurements.**

2023



[Joint WB/OECD report](#)
[Scaling Hydrogen Financing for Development](#)

2024

- **10 GW initiative** announced at WB/OECD report launch.
 - **Streamline Multilateral Development Banks financing** and unite support
 - **Target >10 projects**, from 100 MW to 1 GW size (enable ~ USD 30 billion investment)
- **OECD/WB new report** informing the 10 GW initiative and the Breakthrough Agenda

Green Finance and Investment
Leveraging De-Risking Instruments and International Co-ordination to Catalyse Investment in Clean Hydrogen

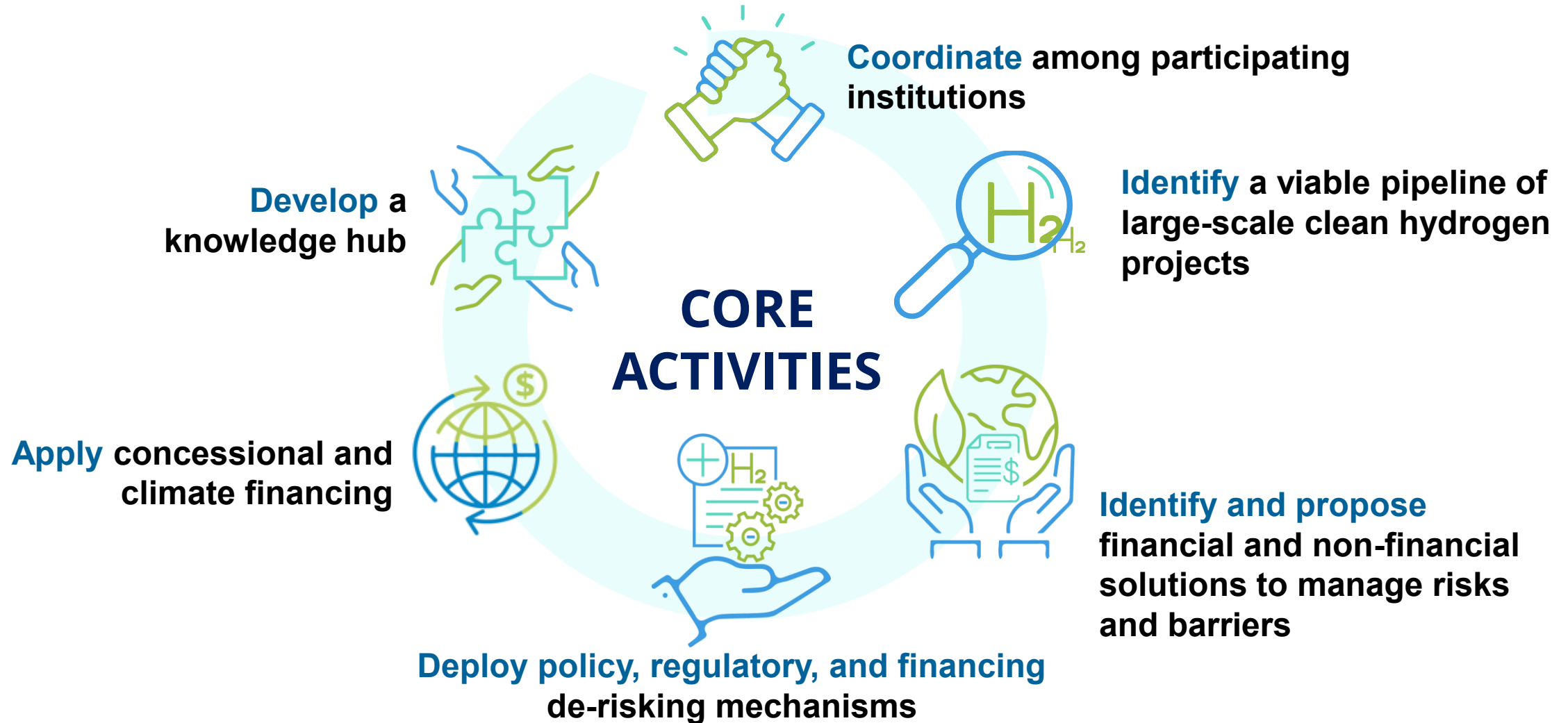


OECD WORLD BANK GROUP ESMAP

[Leveraging De-Risking Instruments and International Co-ordination to Catalyse Investment in Clean Hydrogen](#)



Moving Forward: 10 GW Lighthouse Initiative



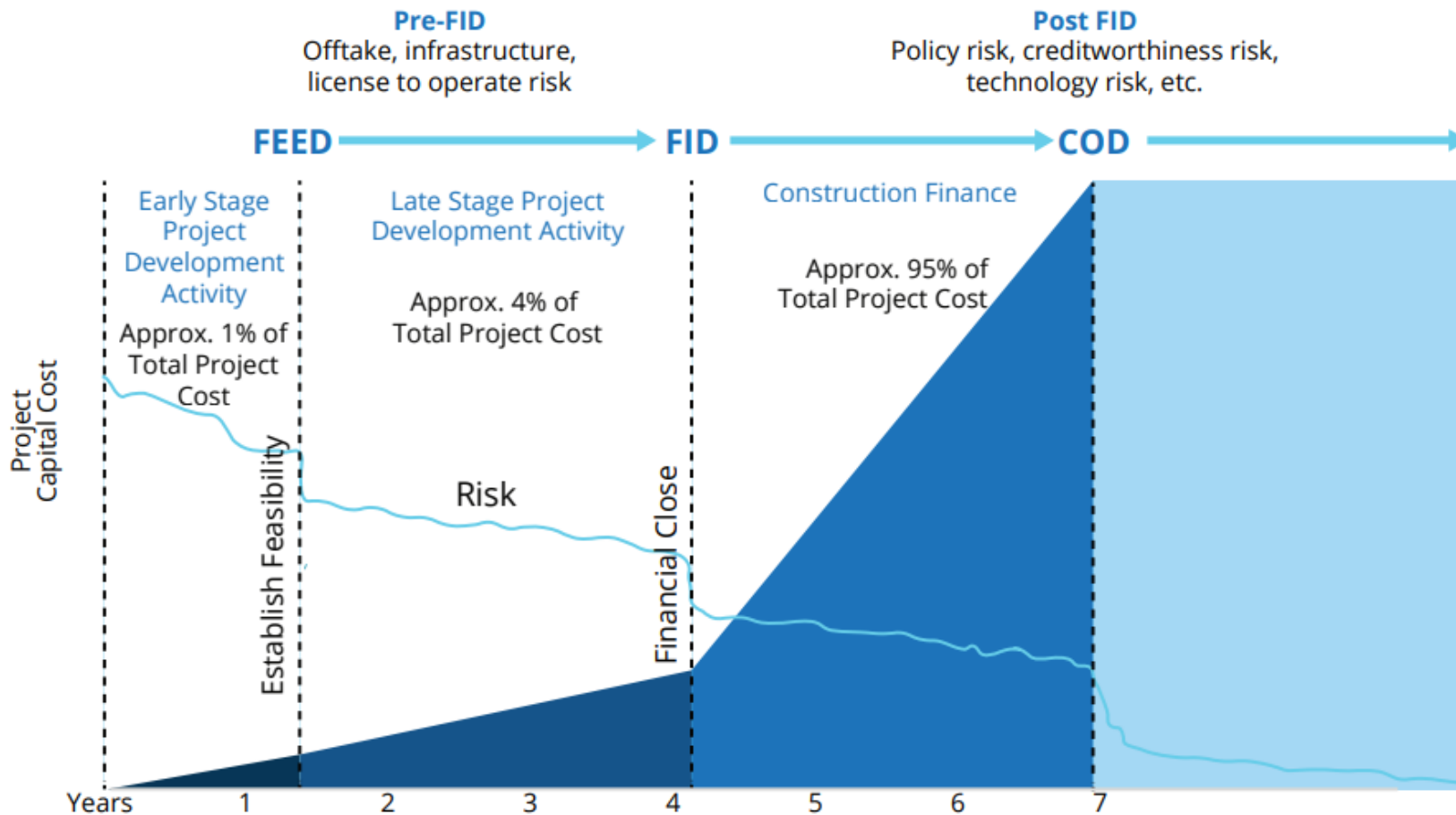


Key messages

- The key findings of the report directly **inform key international initiatives**
 - Support **Breakthrough Agenda's** priority action to enhance finance and support mechanisms (with WB & UNIDO)
 - Identify key priorities for **World Bank's 10 GW Lighthouse Initiative**
- **Effective de-risking strategies require a combination of instruments**
 - From the investor survey carried out for this report, the **most relevant instruments to attract investment** are: *Contracts for Difference; Offtake guarantees; Political risk insurances; Foreign currency guarantees; Technology performance guarantees*
 - Yet, there is **no one-size-fits-all solution**: instruments must be packaged to (i) balance the project's risk-return profile; and (ii) avoid overlaps that could make instruments redundant and increase the overall cost.
- **The risk mitigation strategies must come with enabling conditions that create a conducive environment for investors** (e.g. access to infrastructure, demand creation mechanism)
- **International partnerships and co-ordination mechanisms are essential to scale clean hydrogen financing**



Clean Hydrogen Project Life Cycle

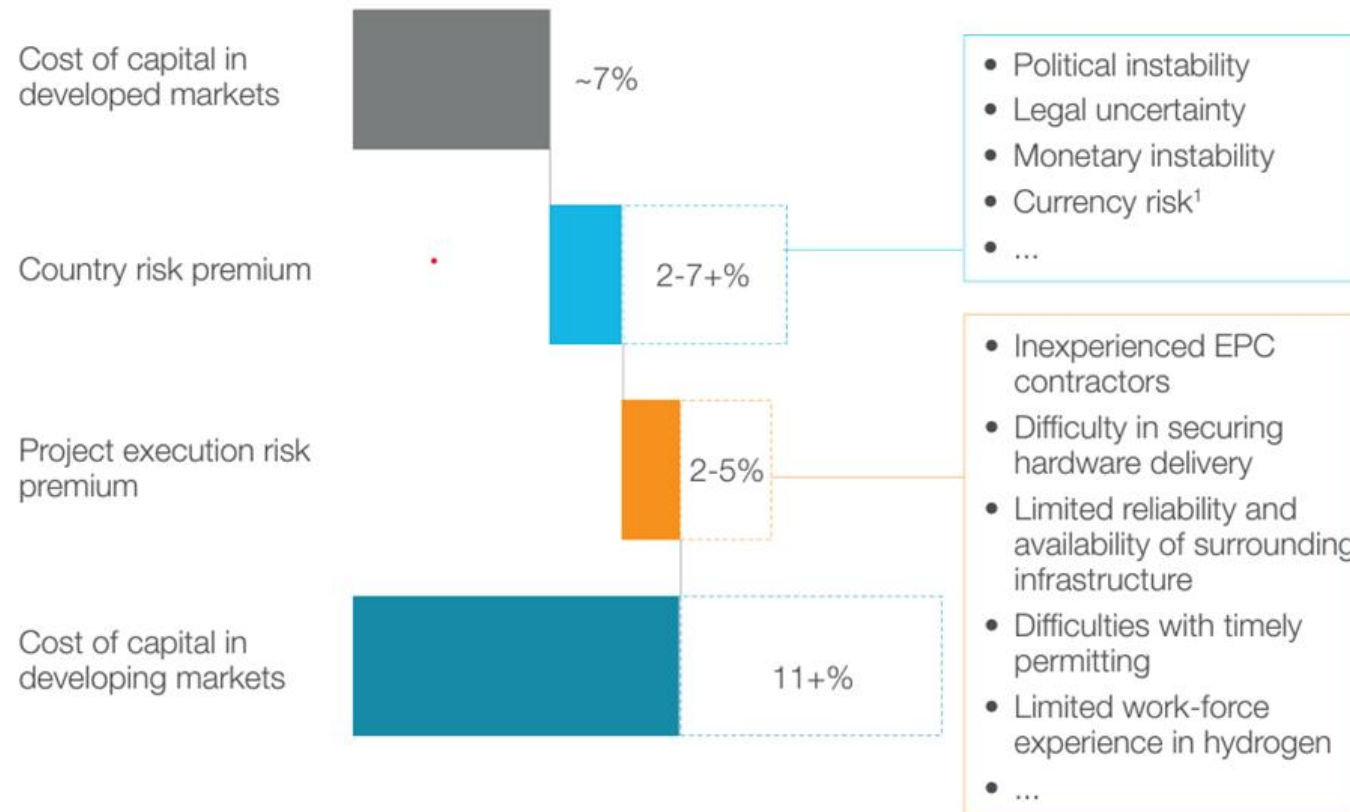


- Risks change over the project lifecycle, calling for different mitigation instruments at each stage.
- Concessional finance in the early stages of project preparation is crucial to attract debt investor
- Clean hydrogen projects keep critical post-FID risks centered on EPC overruns, offtake default, technology nonperformance, withdrawal of regulatory incentives, and exchange risks.

FEED: Front-End Engineering Design; FID: Final Investment Decision; COD: Commercial Operations Date; EPC: Engineering, procurement, and construction



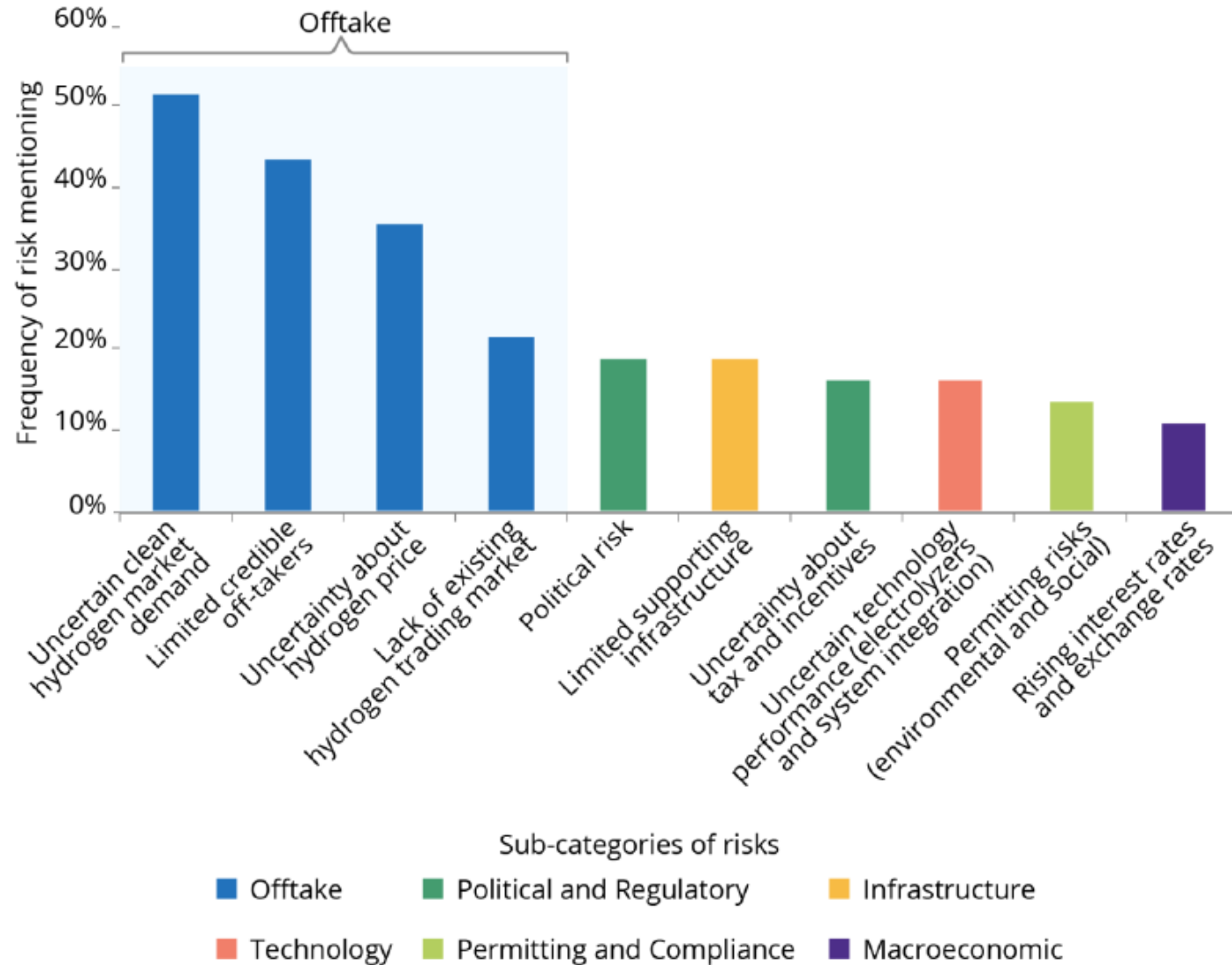
Drivers for the cost of capital for hydrogen projects in developed vs developing countries



6pp increase in **WACC** can lead to **50+%** increase of **LCOH**



Identified key risks based on OECD/World Bank investor survey (2023)





Why Tailored Derisking instruments are needed: Comparison of assets' risk profile

	Clean Hydrogen	LNG	Thermal	Offshore wind	Grey Hydrogen
Capital-intensity	High	High	Moderate	High	Moderate
Project Complexity	High	Moderate	Moderate	High	Moderate
Price risk	Yes	No, commodity price or indexed price (floating)	Moderate	Yes	Moderate or No
Significant capital costs reduction for new projects	Yes	No	No	Yes	No
Market Maturity	Low	Advanced	Advanced	Advanced	Advanced
Profitability	Low or negative	Moderate to High	Moderate to High	Low to moderate	Moderate to high
Operation risk	High	Moderate	High	Low to Moderate	Low
Revenue risk	High	Moderate	High	Moderate, depends on price contract terms/structure	Low to Moderate depends on price formula
Supply risk	High	High	Moderate	Moderate	Low to Moderate
Counterparty risk	Yes	No	No	Moderate	Low/No



Mapping of de-risking instruments: Results of investor survey

← Highest risk for investors

	Uncertain clean hydrogen demand	Uncertainty about hydrogen price	Country risk	Uncertainty about tech. performance	Licensing, permitting, completion risks	Interest and exchange rates
Buyer credit guarantees	Light Green	Light Green	Light Green	Light Green	Light Green	Light Green
Contractors-all-risk insurance	Light Green	Light Green	Light Green	Light Green	Light Green	Light Green
Contracts for Difference	Dark Green	Dark Green	Light Green	Light Green	Light Green	Light Green
Credit default swaps	Light Green	Light Green	Light Green	Light Green	Light Green	Light Green
Foreign currency guarantee	Light Green	Light Green	Light Green	Light Green	Light Green	Dark Green
Interest rate swaps	Light Green	Light Green	Light Green	Light Green	Light Green	Dark Green
Liquidated damages	Light Green	Light Green	Light Green	Light Green	Light Green	Light Green
Loan loss reserve	Light Green	Light Green	Light Green	Light Green	Light Green	Light Green
Offtake guarantee	Dark Green	Dark Green	Light Green	Light Green	Light Green	Light Green
Partial credit guarantee	Light Green	Light Green	Light Green	Light Green	Light Green	Light Green
Performance guarantees	Light Green	Light Green	Light Green	Light Green	Light Green	Light Green
Political risk investment/foreign investment insurance	Light Green	Light Green	Dark Green	Light Green	Light Green	Light Green
Syndicated loan	Light Green	Light Green	Light Green	Light Green	Light Green	Dark Green

Not relevant

Very relevant

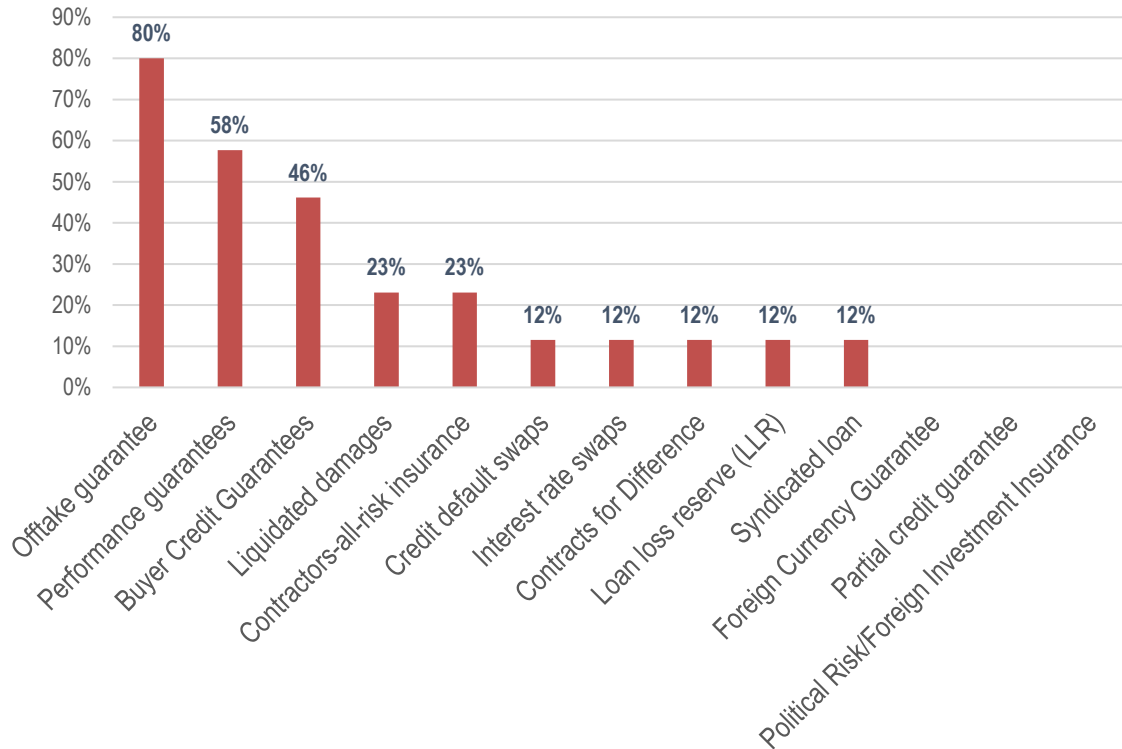


- Offtake guarantees and Contracts for Difference are well-placed to address offtake risk (both market demand and clean hydrogen price).
- Political risk investment insurance is key to address country risk
- Several instruments exist to address interest and exchange rates

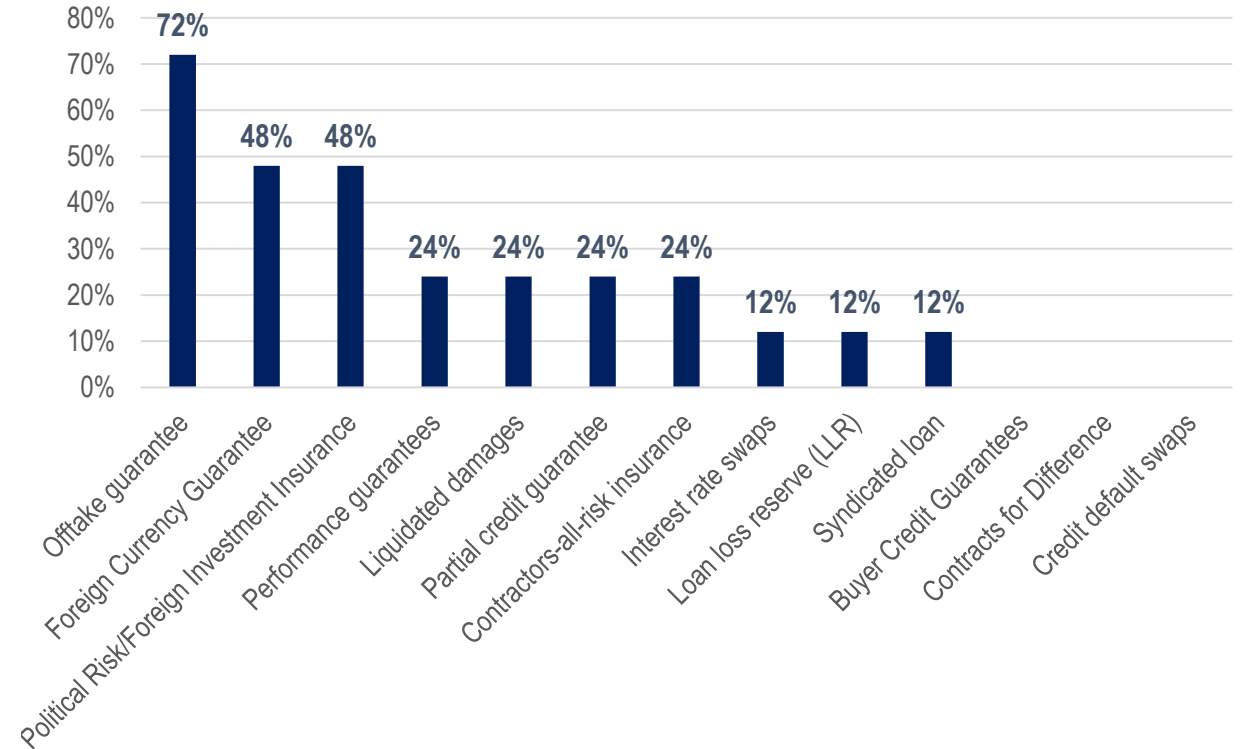


Prioritisation of de-risking instruments for project financing, depending on a country's credit rating

For a project in a country with A credit ratings

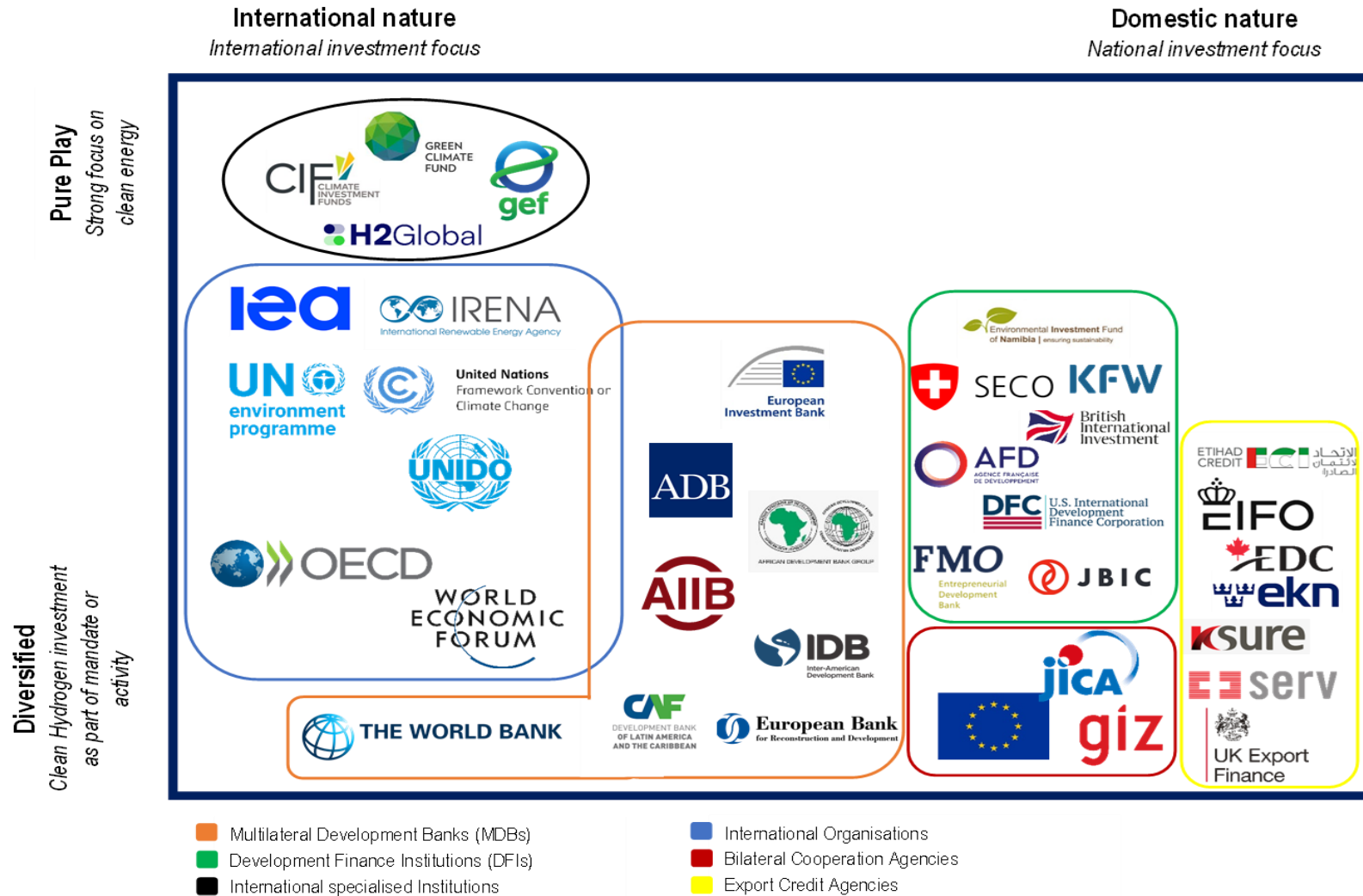


For a project in a country with BBB credit ratings





How can international co-ordination scale clean hydrogen financing?

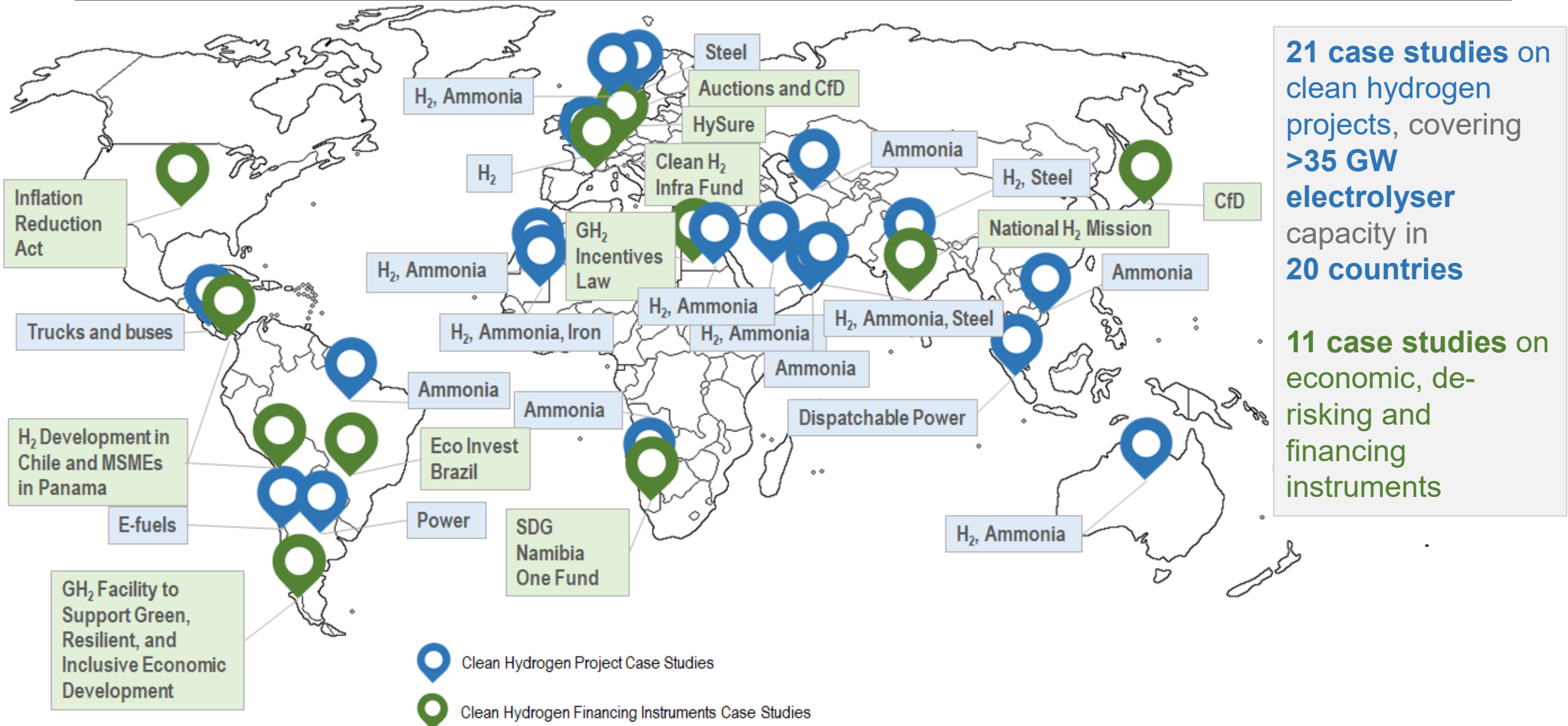


Priority areas

- Joint financing of IFIs for clean hydrogen projects
- International platform creation to channel capital flows towards viable clean hydrogen projects
- Harmonising appraisal and procurement processes for large-scale projects
- Knowledge-exchange and capacity-building on clean hydrogen financing in EMDEs



Map of Clean Hydrogen Case Studies (2022-2024)





Key lessons from case studies

Enabling conditions

Alignment of national and regional strategies and policies

Thorough feasibility study at development stage, benefitting from hydrogen sector expertise

Risk sharing

Well-structured economic instruments
(e.g. tax rebates, capex and opex subsidies)

Public and private partnerships for effective risk allocation

Financing

Blended finance
(e.g. concessional loans)

LEVERAGING DE-RISKING INSTRUMENTS AND INTERNATIONAL CO-ORDINATION TO CATALYSE INVESTMENT IN CLEAN HYDROGEN

Joseph Cordonnier
OECD Environment Directorate

Moongyung Lee
OECD Environment Directorate



Building Investor Confidence: De-risking and Financing Clean Hydrogen Projects

- Considering the inherent risks in clean hydrogen projects, are there de-risking tools detailed in the report that you would prioritise as particularly crucial?
- Beyond the tools mentioned in the report, what de-risking strategies from other sectors have proven highly effective? How could these be adapted or applied to the unique challenges of clean hydrogen projects?
- Have you seen successful examples of emerging economies attracting international finance for clean hydrogen initiatives? What specific policies or strategies did they implement to build investor confidence and secure funding? What lessons can other emerging markets learn from their experience?
- How can we foster effective collaboration among financial institutions in the clean hydrogen sector while maintaining momentum on current projects? What are some best practices for balancing these competing priorities?

LEVERAGING DE-RISKING INSTRUMENTS AND INTERNATIONAL CO-ORDINATION TO CATALYSE INVESTMENT IN CLEAN HYDROGEN

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